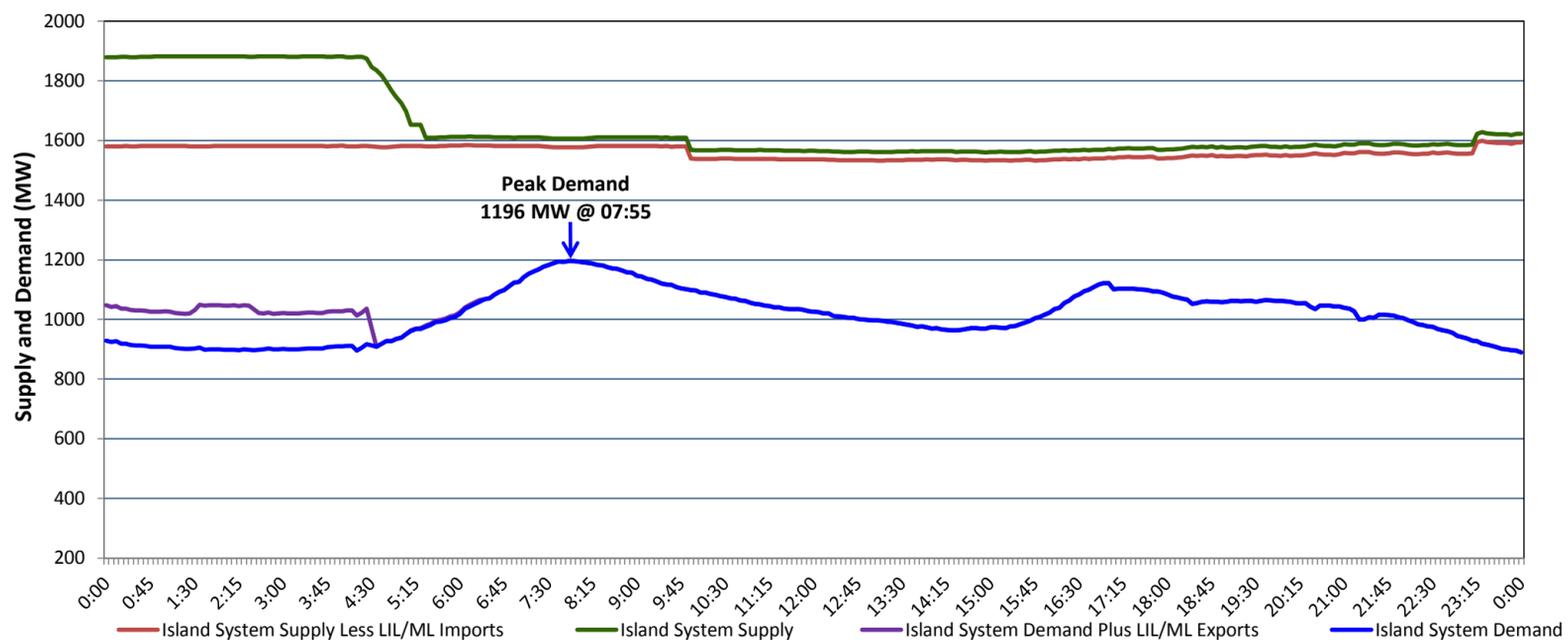


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, November 23, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, November 22, 2021**



Supply Notes For November 22, 2021

- A As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- B As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- C As of 0830 hours, November 12, 2021, Holyrood Unit 2 unavailable (170 MW).
- D As of 1954 hours, November 19, 2021, Holyrood Unit 3 available at 135 MW (150 MW).
- E **At 0951 hours, November 22, 2021, Granite Canal Unit unavailable due to planned outage (40 MW).**
- F **At 2314 hours, November 22, 2021, Granite Canal Unit available (40 MW).**

**Section 2
Island Interconnected Supply and Demand**

| Tue, Nov 23, 2021 | Island System Outlook ³ | Seven-Day Forecast | Temperature (°C) | | Island System Daily Peak Demand (MW) | |
|--|------------------------------------|------------------------------|------------------|---------|--------------------------------------|-----------------------|
| | | | Morning | Evening | Forecast | Adjusted ⁷ |
| Available Island System Supply: ⁵ | 1,644 MW | Tuesday, November 23, 2021 | 2 | 6 | 1,180 | 1,086 |
| NLH Island Generation: ^{4,8} | 1,260 MW | Wednesday, November 24, 2021 | 8 | 8 | 1,020 | 928 |
| NLH Island Power Purchases: ⁶ | 135 MW | Thursday, November 25, 2021 | 9 | 10 | 1,050 | 958 |
| Other Island Generation: | 220 MW | Friday, November 26, 2021 | 7 | 8 | 1,000 | 908 |
| ML/LIL Imports: | 29 MW | Saturday, November 27, 2021 | 8 | 9 | 1,040 | 948 |
| Current St. John's Temperature & Windchill: | 2 °C N/A °C | Sunday, November 28, 2021 | 6 | 5 | 1,100 | 1,007 |
| 7-Day Island Peak Demand Forecast: | 1,180 MW | Monday, November 29, 2021 | 5 | 5 | 1,095 | 1,002 |

Supply Notes For November 23, 2021

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

| | | | |
|-------------------|--|-------|----------|
| Mon, Nov 22, 2021 | Actual Island Peak Demand ⁸ | 07:55 | 1,196 MW |
| Tue, Nov 23, 2021 | Forecast Island Peak Demand | | 1,180 MW |

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).